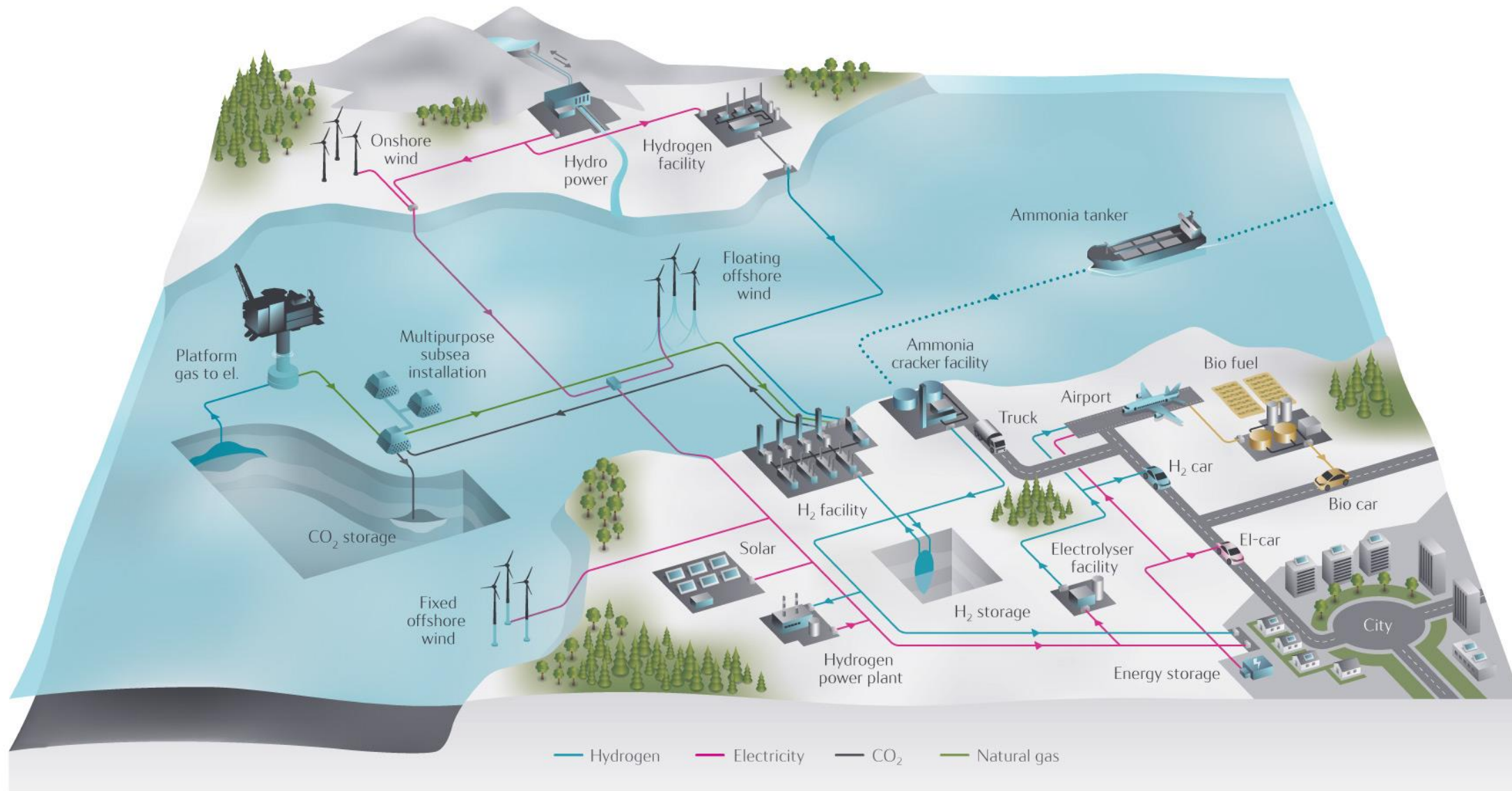
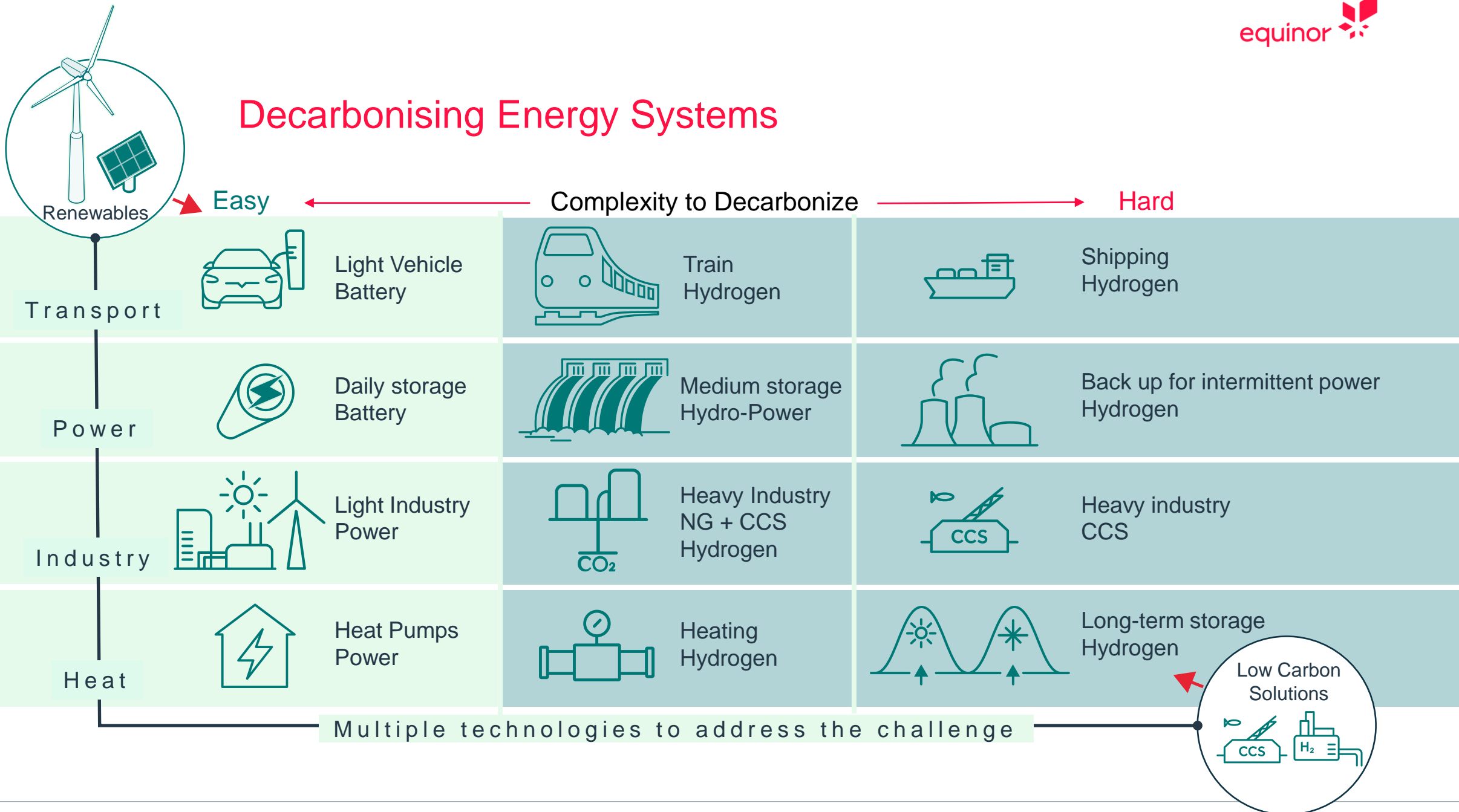


Low Carbon Solutions

Steinar Eikaas – Equinor



Decarbonising Energy Systems



CCS and Hydrogen Portfolio

CCS Post Combustion



2026

Net Zero Teesside



- Post-combustion CCS power generation
- CCS for industry

CO₂ T&S



2024

Northern Lights



- CCS for industry
- Transport of CO₂ by ship
- Open/ flexible
- Phase 1 approved (1.5 Mt/y)
- Phase 2 (5 Mt/y) progressing



2026

Northern Endurance Partnership



- Pipeline transport
- Storage for Humber and Teesside



2026->

North Sea Basin



- General screening
- Future scale-up
- Saline formations and depleted reservoirs

Blue H2



2025

Hydrogen Norway



- Liquid hydrogen for maritime (green phase 1)
- Integration with existing onshore plants
- Barents Blue



2026

Zero Carbon Humber



- Hydrogen for industry
- Chemicals
- Synthetic fuels
- BECCS
- Hydrogen to power
- Blue Ammonia



2027/28

NW Europe



- Hydrogen for industry (steel)
- H2 Magnum
- Power/industry
- Flexible back-up for intermittent renewable
- Market based H2 approach

Green H2



2027

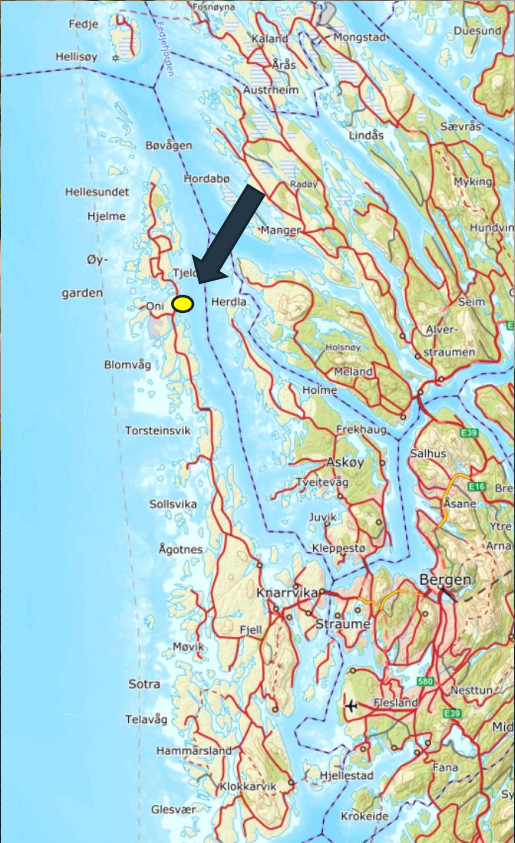
NorthH2



- H2 production from offshore (wind) renewable
- H2 for industry
- Back-up renewable intermittence

Projects are going to need a lot of CO₂ storage!

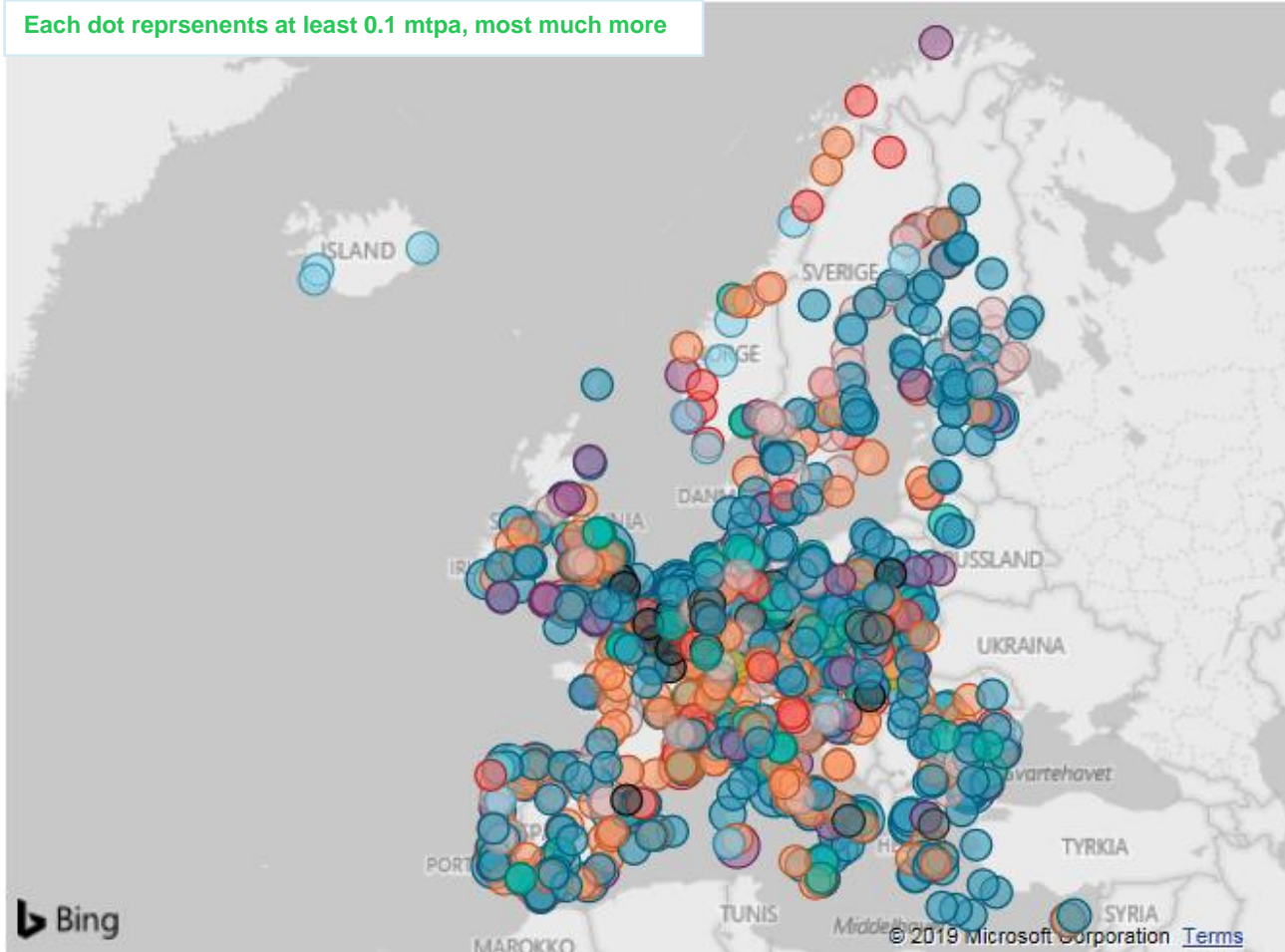
Northern Lights onshore facilities in Øygarden



Is there a business opportunity?

- There is no lack of CO₂ in Europe
- The ship-based solution means access for CO₂ emitters across Europe

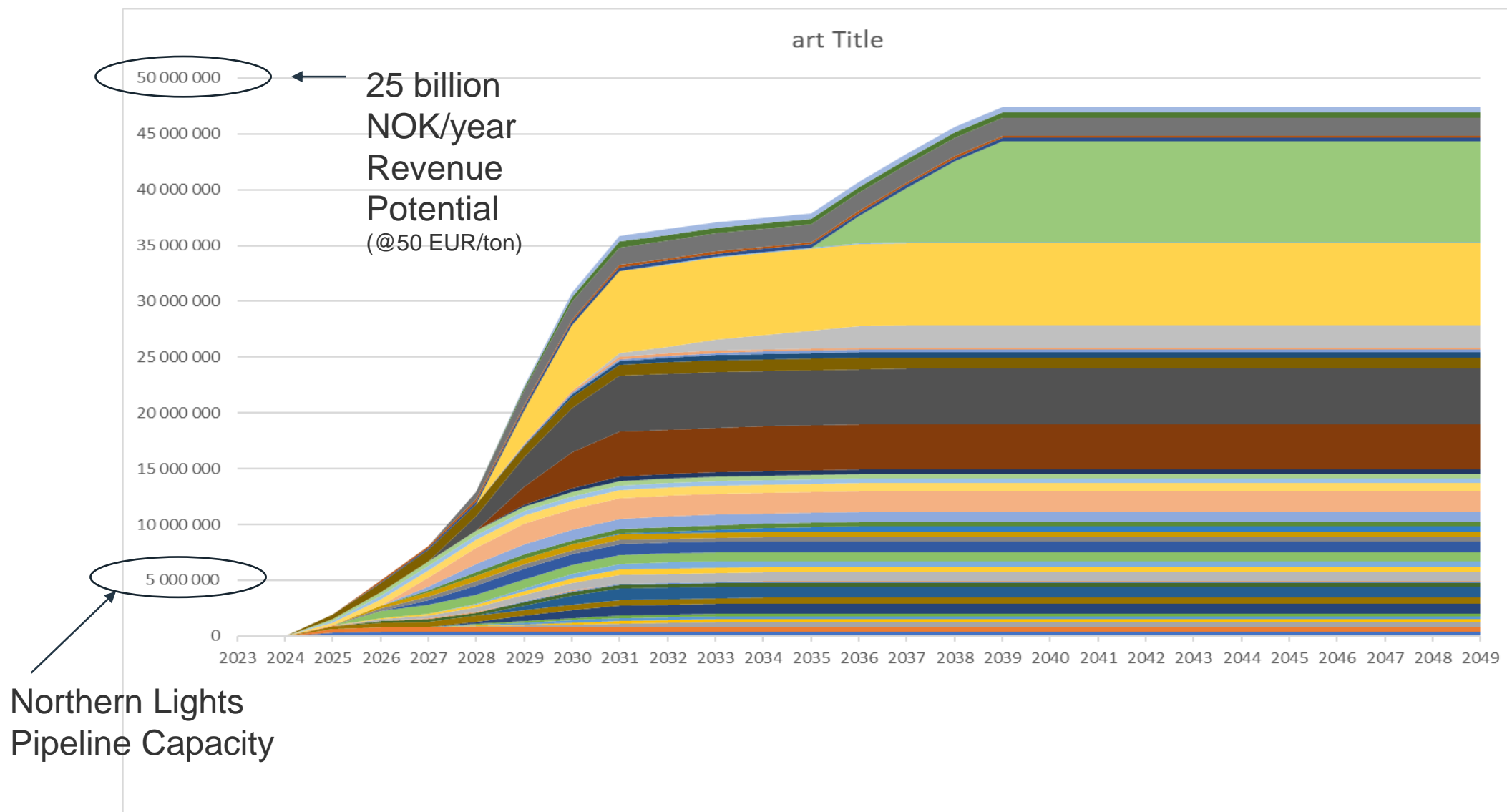
Each dot represents at least 0.1 mtpa, most much more



Sectors with the largest potential

- Waste incineration / WtE
- Cement
- Biomass and biofuel
- Refineries
- Steel
- Natural gas
 - Hydrogen
 - Electricity

Ongoing dialogue with several potential customers in Europe



Project Aurora - HyShip/ Topeka

- Potentially Equinor's first hydrogen project
- Green Hydrogen upgraded to Liquid Hydrogen
- Operated by Air Liquide
- BKK and Equinor partners
- 6 tons per day (ie small)
- Equinor producer and buyer
- Shift cargo from land to sea
- IPCEI candidate
- FID by 2022

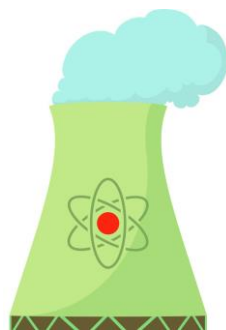


Demand for Clean and Flexible Power Expected to go up

Baseload



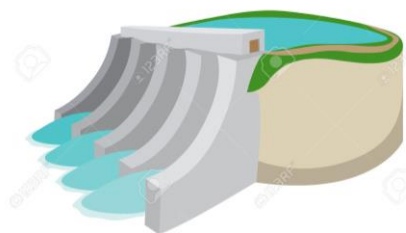
Coal



Nuclear

?

Flexible



Hydro



Gas -> Clean Hydrogen



Intermittent



Wind



Solar



**Balance
Supply
&
Demand**

Perfect fit of Offshore Wind and Hydrogen



360 MW



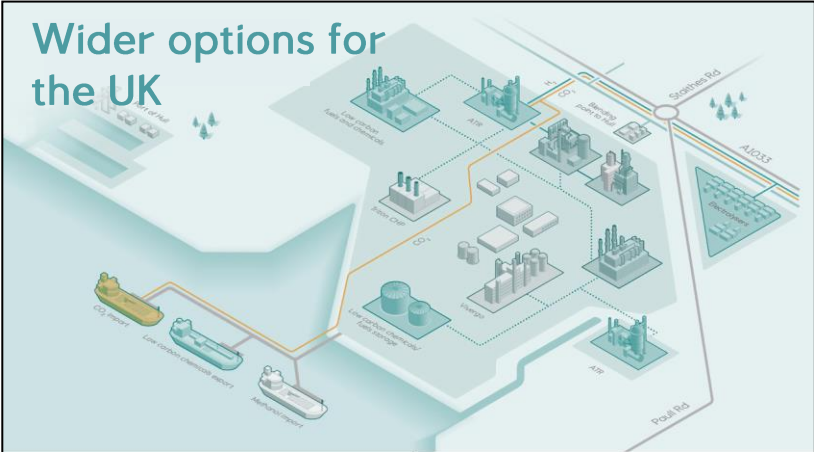
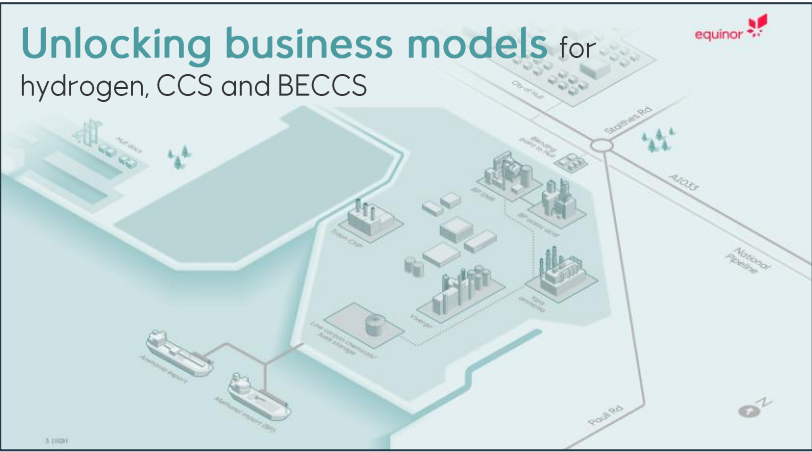
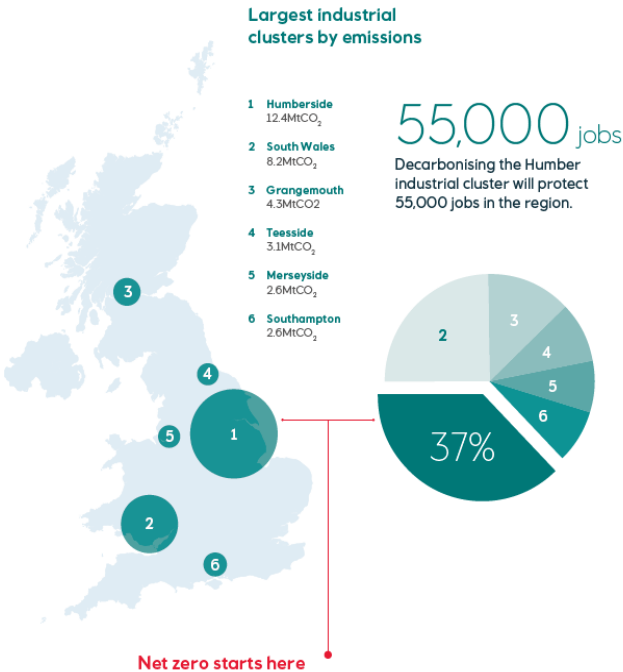
20.000 x 20ft (2,5 days backup)



440 Mw Unlimited, Clean Backup



Zero Carbon Humber | H2H Saltend - A UK Lighthouse Project



If the UK develops a world-leading hydrogen economy, the expansion of low carbon infrastructure could generate over 200,000 jobs and add £16 billion each year to the UK's economy.¹



Expansion of hydrogen production and transmission system further west towards Drax and Ferrybridge.



Transmission of hydrogen produced at Saltend will provide the option for decarbonisation at SSE Keadby Clean Power Hub.

1, 2 – Hy-Impact Series: A summary of four studies assessing the role of hydrogen in the UK net-zero transition
3 – H21 North of England report



Development of green hydrogen production at Saltend Chemicals Park through electrolysis.



H2H Saltend enables the decarbonisation of industry and power across the Humber region and can expand further to deliver low carbon energy in heat and transport too.



Potential to develop hydrogen storage at Aldbrough.



Hydrogen available to support decarbonisation of British Steel, one of only two steelworks in the UK.



Expansion of hydrogen production capacity at Saltend (fuel switch at Triton to 100% hydrogen).

With the private sector working together with government, H2H Saltend has the potential to deliver meaningful impact to the region, the UK, and the wider world.

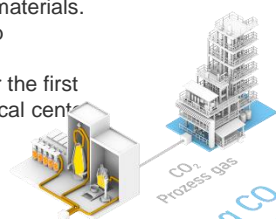
Hydrogen to Steel

ThyssenKrupp, Europe

(video)

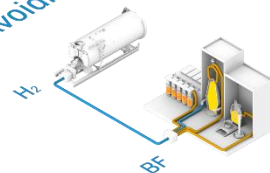
2018 The world premiere

The concept: CO₂ becomes raw materials. In September 2018, thyssenkrupp produced ammonia from steel mill gases for the first time at its Carbon2Chem® technical center in Duisburg.



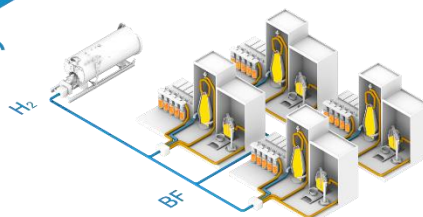
From 2019 The test

Thyssenkrupp will gradually replace pulverized coal in one blast furnace (BF) with hydrogen (H₂).



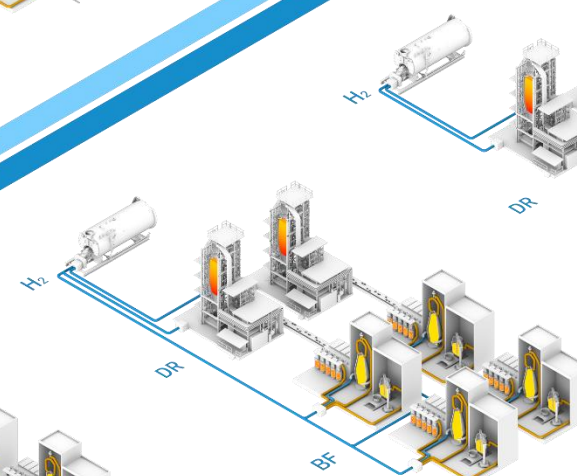
From 2022 The introduction phase

Step by step, all three blast furnaces (BF) will be transitioned to H₂ injection.



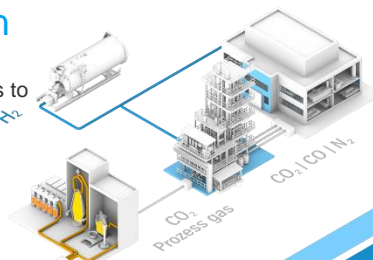
From 2024 The milestone

Using large-scale direct reduction plants (DR) which will be operated using green H₂, thyssenkrupp will produce sponge iron which will then proceed to the blast furnaces (BF) for processing, allowing a further reduction in emissions.



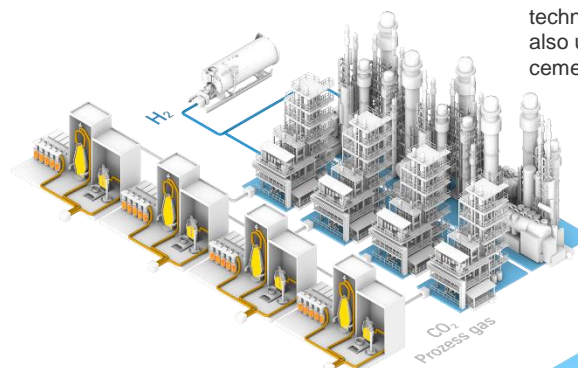
From 2020 The industrialization

The pilot system at the Duisburg steel plant will use steel mill gases to produce base chemicals.



From 2025 The breakthrough

CO₂ will be used as a raw material in an industrial-scale plant. The Carbon2Chem® technology is also useful in other industries, for example the cement industry.

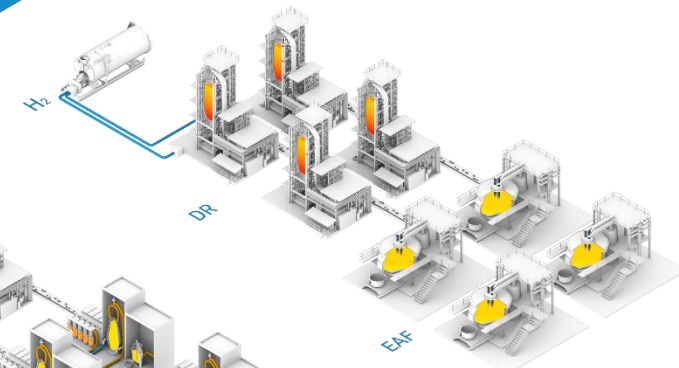


2030
~50% CO₂

2050
CLIMATE-NEUTRAL

2025 to 2050 Transformation into a climate-neutral steel mill

Using electric arc furnaces (EAF), thyssenkrupp will process sponge iron into climate-neutral crude steel using electricity from renewable energy sources.



How it looks today – To become carbon neutral by 2050 by using hydrogen



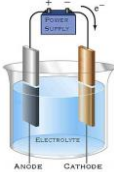

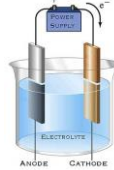

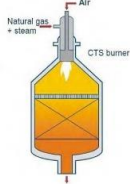



Why Blue Hydrogen?

Europe (EU) currently consumes about 8000 TWh of Oil & Gas

How can half of that be converted to decarbonized Hydrogen?

(assuming all new renewable generation is channeled towards electrifying the other half)

REQUIREMENTS	Green Hydrogen	Blue Hydrogen
Energy Source	 x 150 New Plants 	Already Exists ✓ (Natural Gas)
Hydrogen World-Class Units VS.	 x 50.000 (10 MW units)	 x 500 (1 GW units)
Existing Supply Chain <i>annual global deliveries</i>	 x 100 (10 MW units) 	 x 100 (1 GW units) SMR, ATR, LNG 

Large Scale CO₂ Storage

Can we manage to store the CO₂ from such a massive shift to Blue Hydrogen?

Converting 50% of EUs Oil & Gas to Blue Hydrogen yields 1000 Mill Tons/Yr of CO₂



REQUIREMENTS

1000 Wells to store CO₂
1000 Million Tons per year

50 years of Operation
50 Giga Tons total Capacity

Industrial Capability to Deliver

200 Wells / year
Drilled each year on the NCS
(Exploration and Production wells)



Northern Lights is 5 Mill T/yr
200x Northern Lights needed!



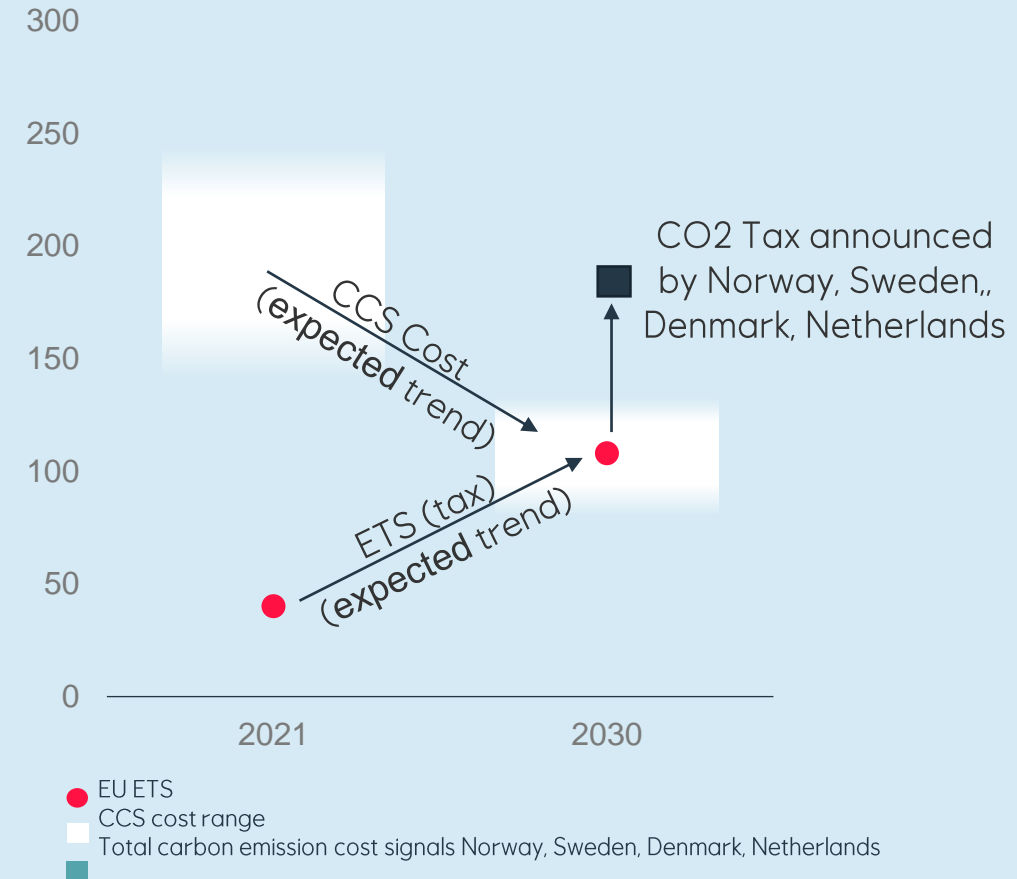
-> Massive Blue Hydrogen production requires significant maturation of CO₂ storage capacity -> within reach, but step-up of activities required!

CCS: The Commercial Story

- First wave of CCS projects will need subsidies to be realized
 - They are essential and are paving the way for commerciality
- Expect commercial CCS projects (without subsidies) by the end of 2030
- Economy of scale is key

CCS cost vs. carbon emission costs

EUR per tonne



CCS cost: various sources including Equinor, Northern Lights and IEA.
EU ETS projections from BloombergNEF March 2021

Blue Hydrogen – What Will it Cost? ...

<u>Sector</u>	<u>Price Premium</u>	<u>Compared to ...</u>
Industry	+25%	Grey Hydrogen
Heat	+50%	Natural Gas
Power (on demand)	+100%	Natural Gas

... and What Will it Take?

- Industrial leadership to design credible anchor projects to show what it costs
- Political leadership to design a financial framework to absorb the costs initially
- An outlook for a market willing to pay for zero carbon products