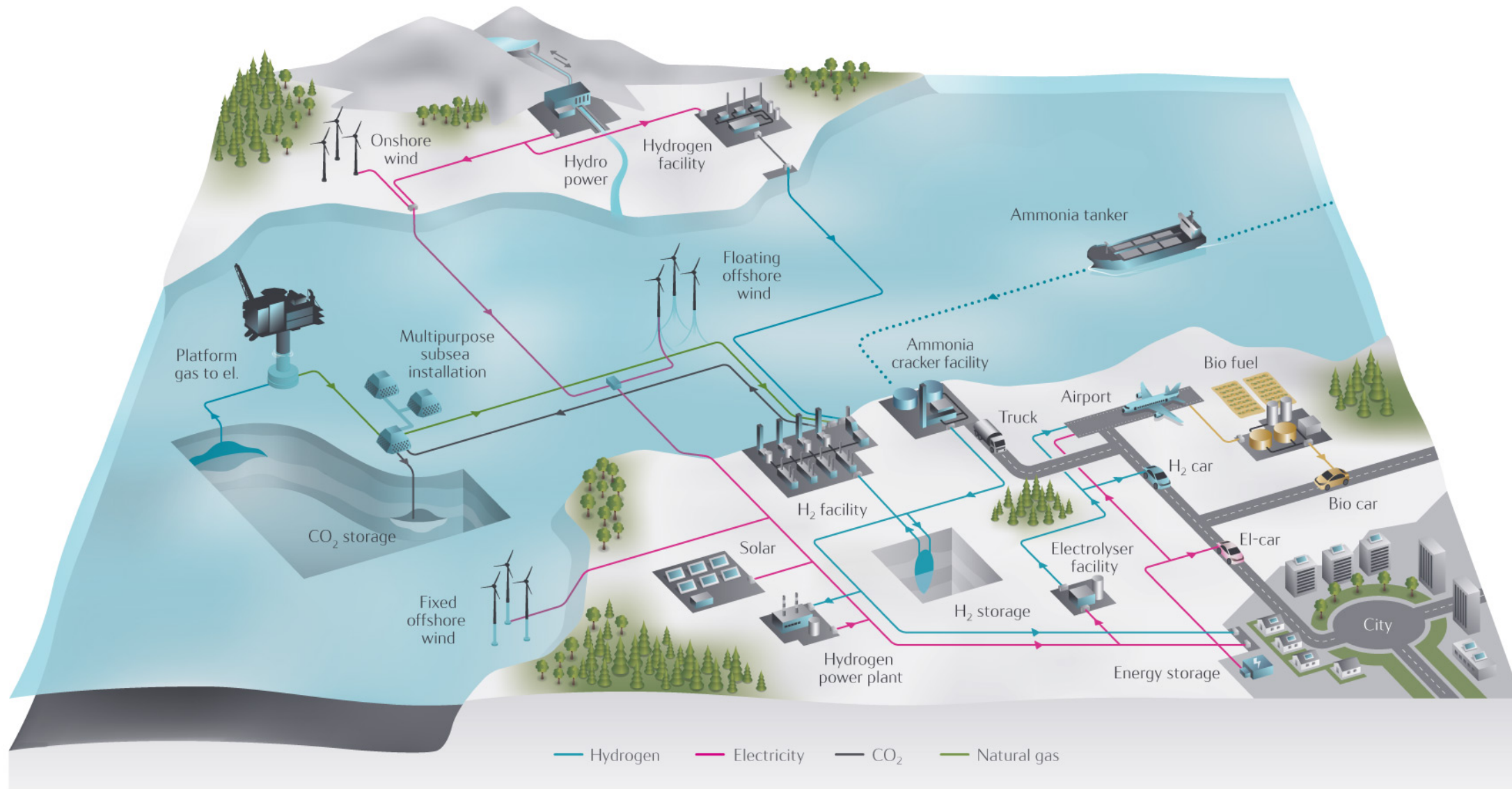


Low Carbon Solutions

Steinar Eikaas – Equinor



Gas is a cost efficient enabler ..to a carbon neutral energy system



Gas displacing more carbon intense fuels
in transport, heating and power

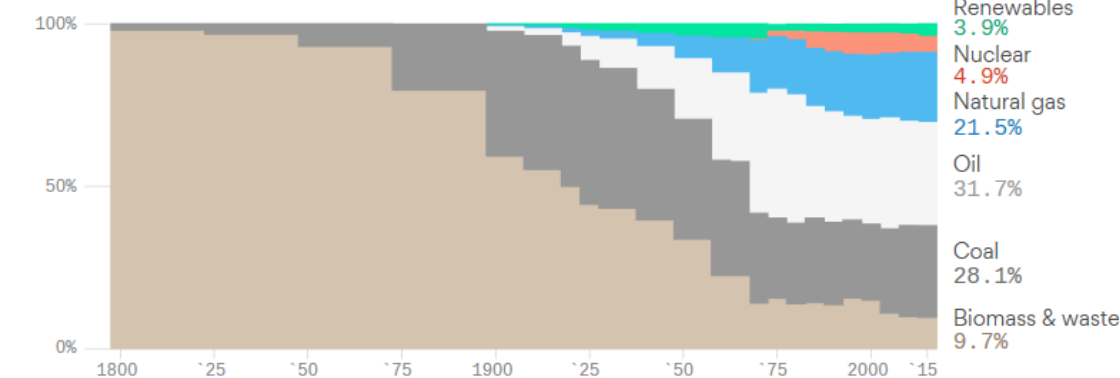
Gas combination with renewables
(gas and electricity)

Hydrogen and renewable electricity
smartly integrated

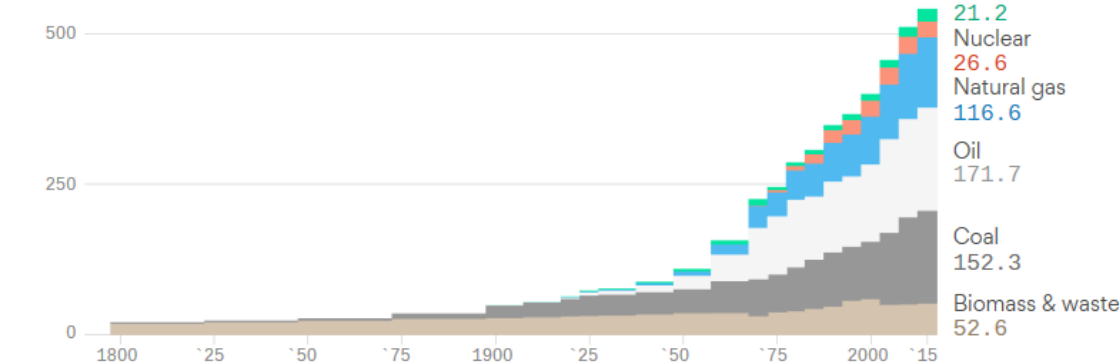
Despite new technology, there has never been an energy transition in the past...

Global energy sources, 1800–2015

BY SHARE



BY TOTAL QBTu



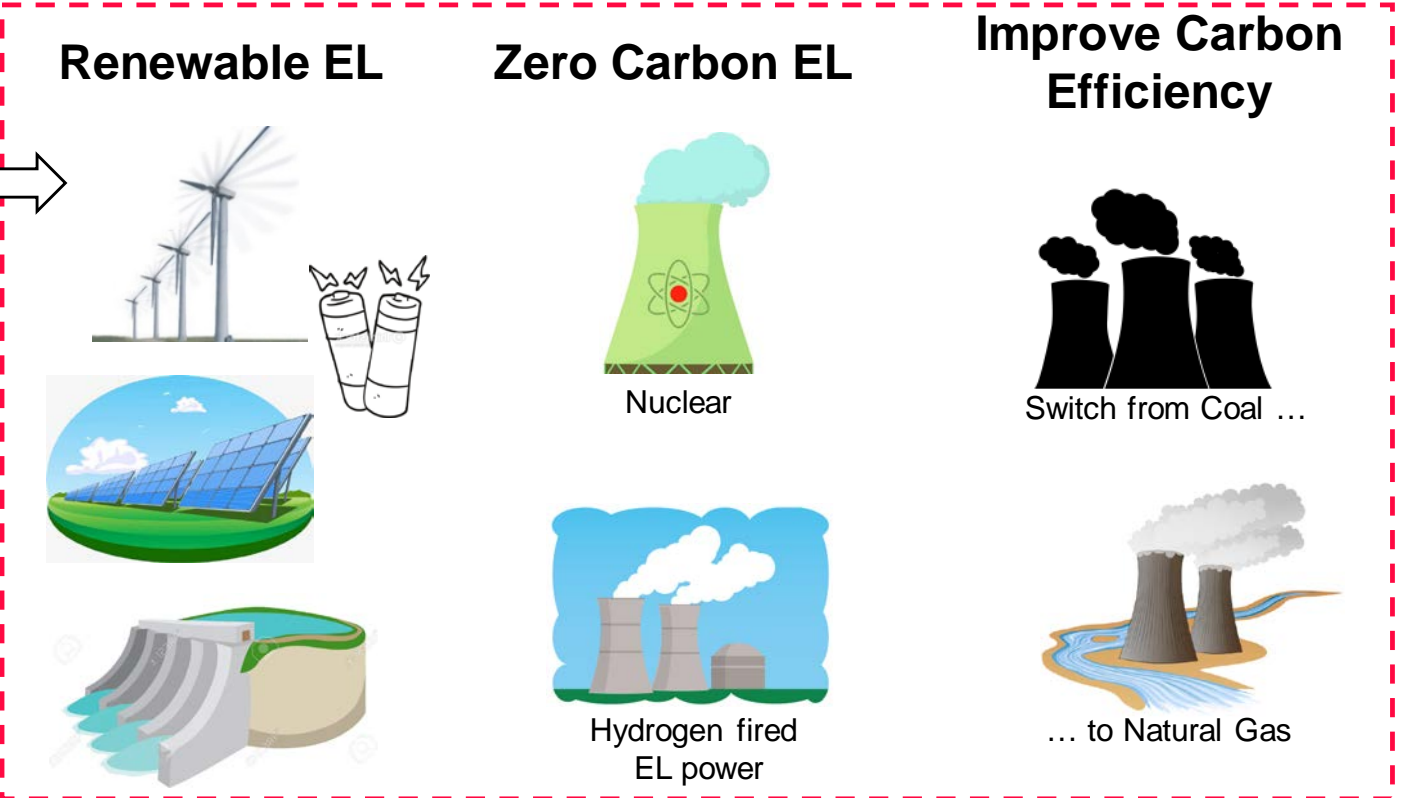
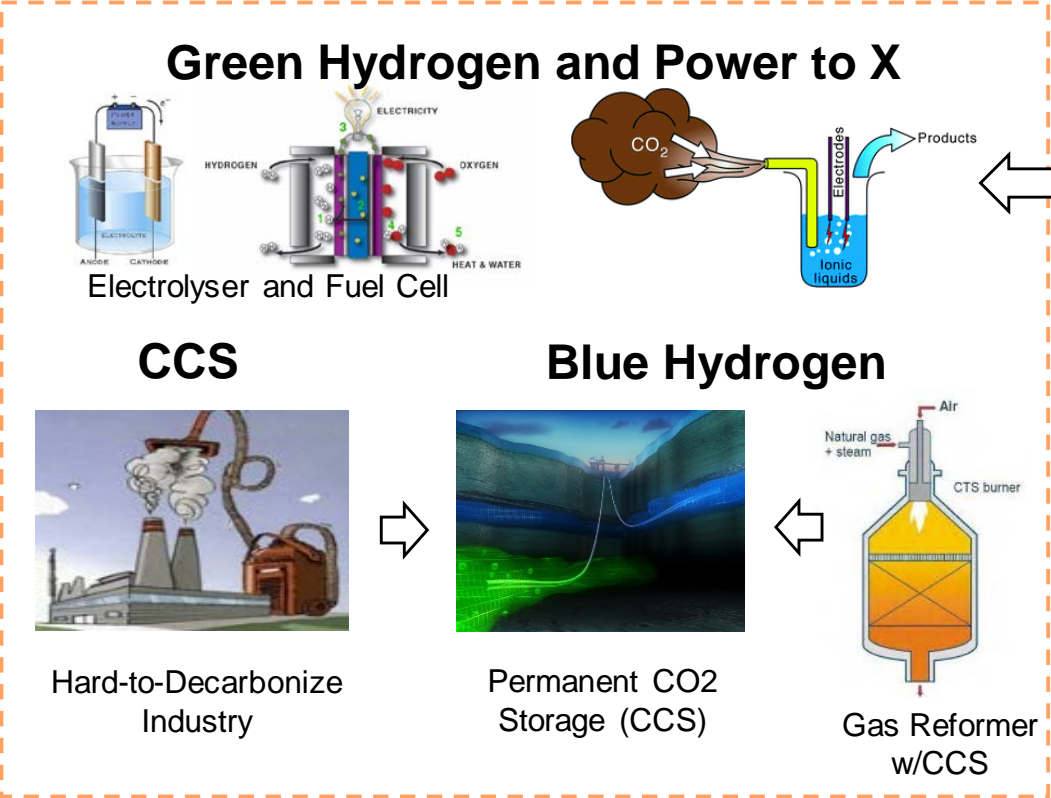
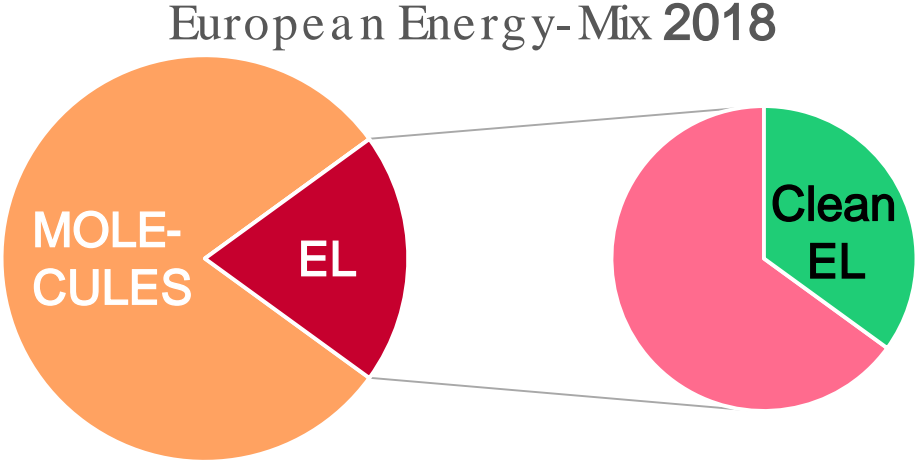
Note: 1800–1900 data shown at 25-year intervals, 1900–1920 & 1930–1970 data shown at 10-year intervals, and 1920–1930 & 1970–2015 data shown at 5-year intervals. Data: Arnulf Grubler (2008), International Energy Agency (2017). Reproduced from charts by Richard Newell and Daniel Raimi. Chart: Axios Visuals

- Shifts in primary energy supply has taken decades in the past
- ...but GROWTH in energy demand more than outweigh shift between supply sources
- To meet the 1.5 degree target, all energy use has to be carbon neutral by 2050!
- This cannot be solved by phasing in renewables only - it is currently a small fraction
- We need to use the entire toolbox to have the slightest chance of succeeding

The Challenge and the Tool-Box



Cost Efficiency EL : MOL
Energy Transport 1 : 10
Long Term Storage 1 : 100



Northern Lights

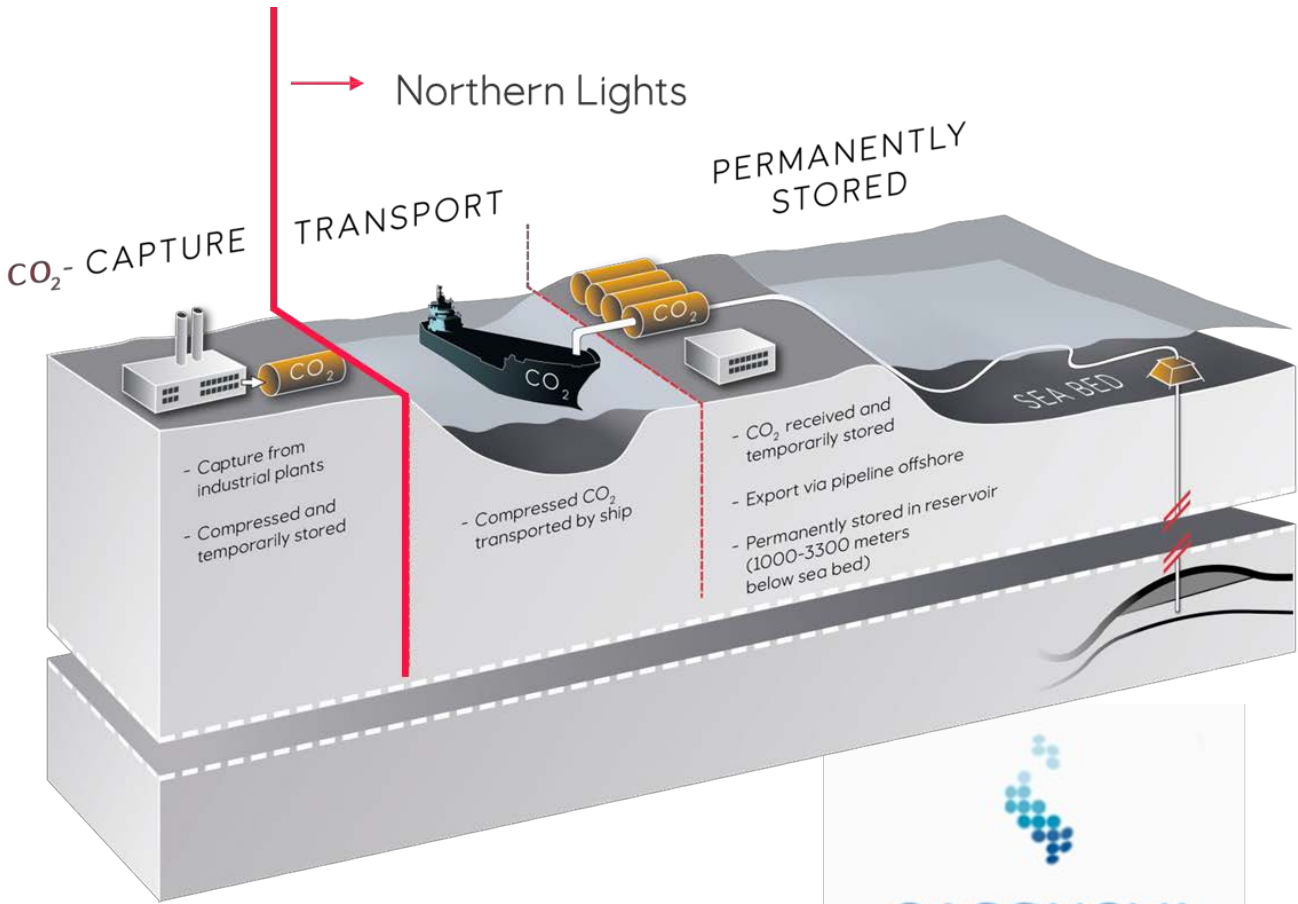
– Full Scale CCS Infrastructure



THE EUROPEAN CO₂ NETWORK

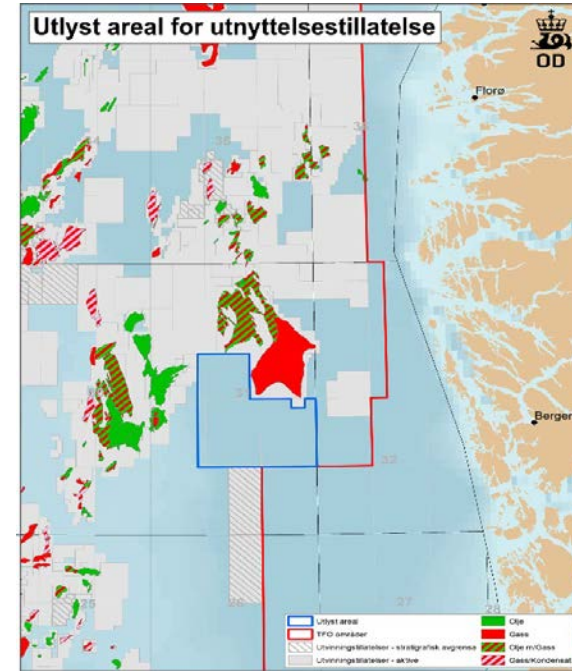


Source: Bellona Europe



Project status & future

- **Transport, intermediate storage, pipeline**
FEED to be delivered Q3 2019
- **Storage**
 - Use permission Nr 001 given for “Aurora” south of Troll
 - Confirmation well to be drilled November 2019, subsea equipment is being built
- **Potential beyond anchor customers**
In dialogue with 15 possible users in 8 European countries
- **Investment decisions**
Planned for December 2020 (State budget)
- **Operational 2023**
Then all emitters have a storage solution



Equinor Hydrogen Portfolio

H2M - Magnum

- Energy: 8-12 TWh
- Utilise existing gas power plants
- Switch fuel from natural gas to clean H2
- Clean electricity
- Clean back-up for solar and wind
- Launch large-scale H2 economy
- **Partners: Nuon and Gasunie**



H21 North of England

- Energy: 75-85 TWh
- Domestic heating in UK
- Utilise existing gas network
- Synergies with industry/power generation
- Enables H2 to transport later
- **Partners: Northern Gas Network and Cadent**

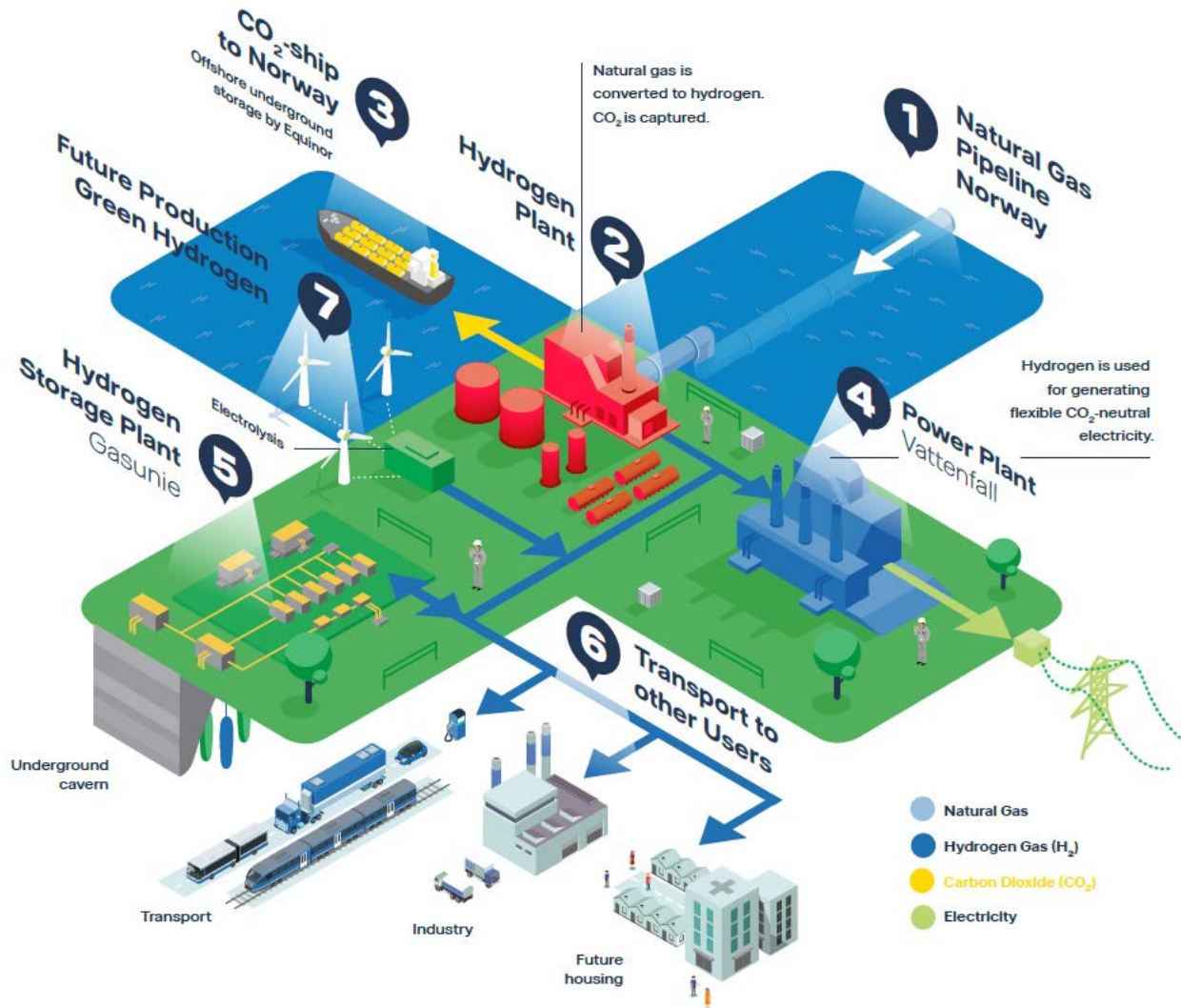


New Projects

- Maritime transport – Norway
- Clean Hydrogen Pilot - Norway
- Ammonia to Power – Japan (6-7 TWh)
- Power and Industry – France with GRT Gaz
- Heat and power – Germany with OGE
- Hydrogen CCU – UK (80-90 TWh)
- Power and Industry – NL (12-20 TWh)



H2M – Magnum, Netherlands



- **Energy:** 8-12 TWh
- **CO₂** emissions reduction of 2 Mton/year
- Utilise existing gas power plants and gas **infrastructure**
- Switch fuel from natural gas to clean H₂
- **Clean, flexible** electricity as **back-up** for solar and wind
- Launch large-scale H₂ economy

• **Partners:**



&

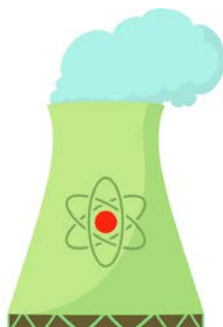


Demand for Clean and Flexible Power Expected to go up

Baseload



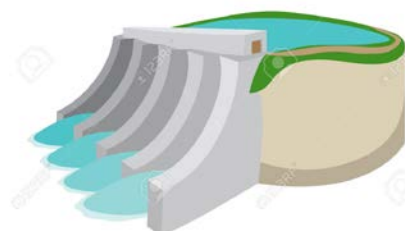
Coal



Nuclear

?

Flexible



Hydro



Gas → Clean Hydrogen



Intermittent



Wind



Solar



**Balance
Supply
&
Demand**

Perfect fit of Offshore Wind and Hydrogen



360 MW



20.000 x 20ft (2,5 days backup)



440 Mw Unlimited, Clean Backup

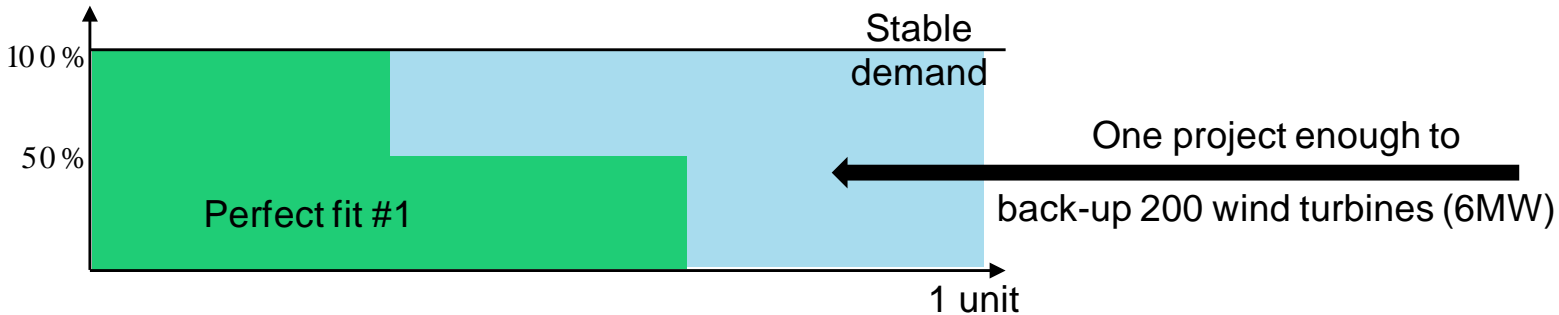


Wind Intermittency Managed via Blue or Green Hydrogen

Simplified concepts



1

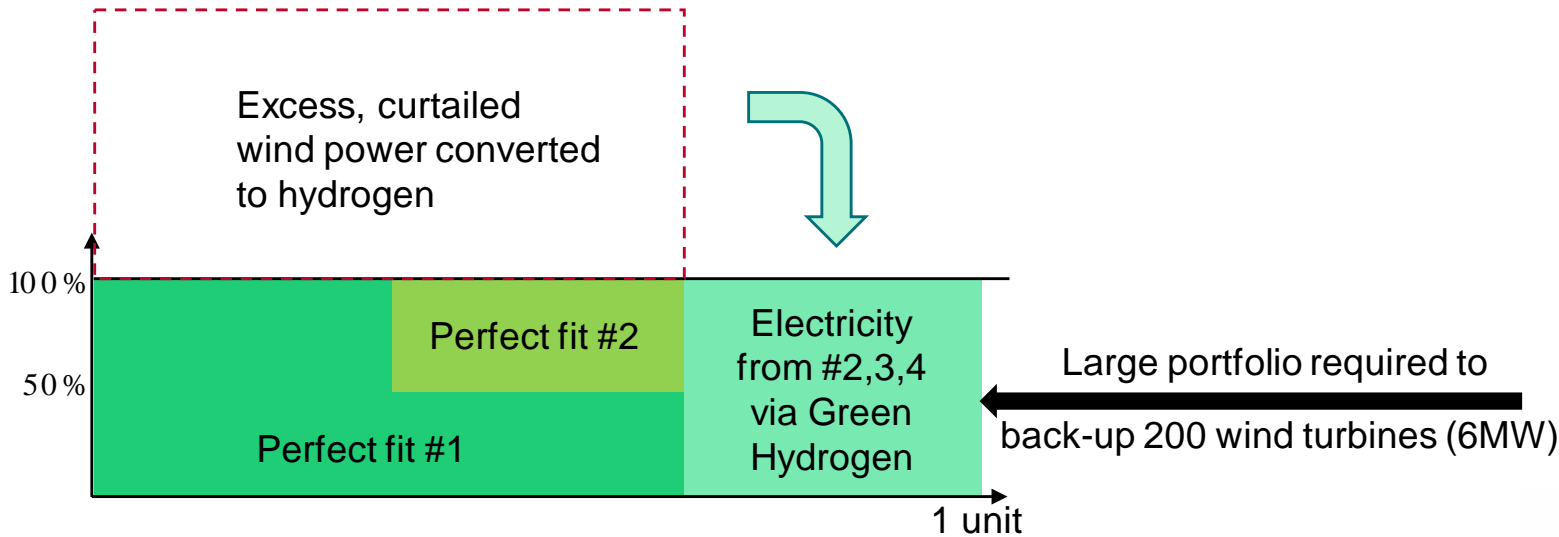


HYDROGEN
to Power Generation

1.200 MW Flexible Clean Power



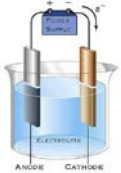
1,2+3



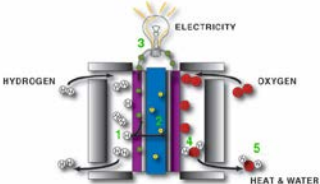
x 400 wind turbines (6MW)



Major Substations(s)

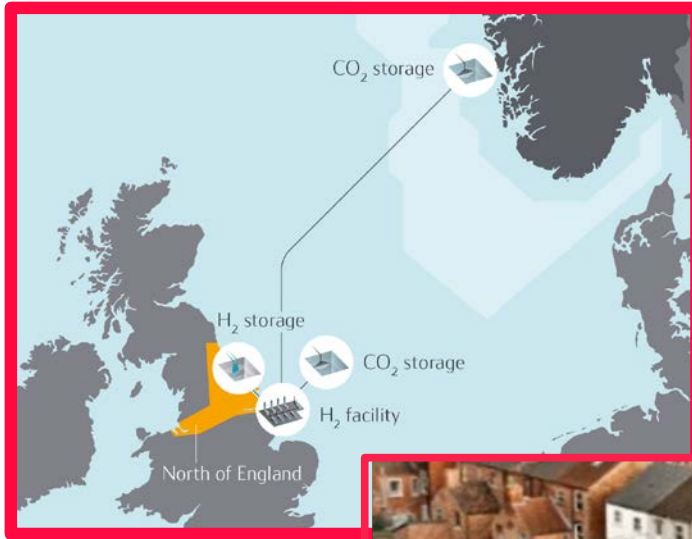


2.400 MW Electrolysis



1.200 MW Fuel Cells

H21 North of England



- System approach to **decarbonise residential heating** and distributed gas use

Fuel switch from natural gas to hydrogen

- Large-Scale: 12.5% of UK population , ~85 TWh
- 12,5 Million tons CO2 reduction per year
- 12 GW hydrogen production
- 8 TWh storage of hydrogen
- CO2 footprint 14,5 g/KWh
- Offshore CO2 storage in either UK or Norway
- Facilitating unlimited system coupling between gas and electricity
- CAPEX: £23 billion

H21 NoE Supply Concept



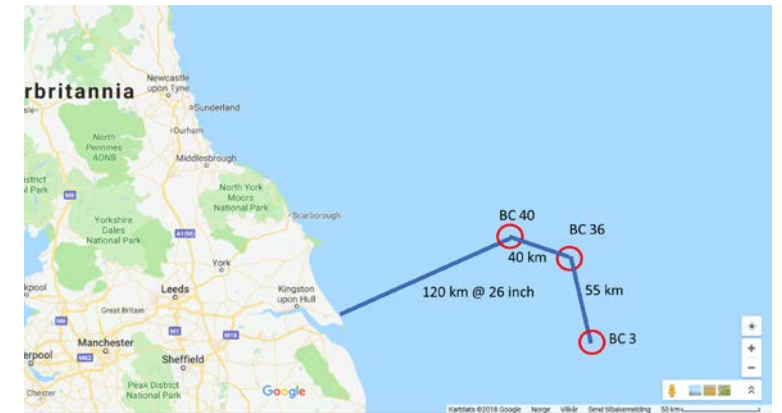
Greenfield Hydrogen Facility

- Location: Easington
- Capacity: 12 GW
- Configuration. Multi train, self-sufficient with power



Hydrogen Storage

- Location: Aldbrough
- Capacity: 8 TWh
- Configuration. 56 caverns at 300,000 m3



CO2 Storage

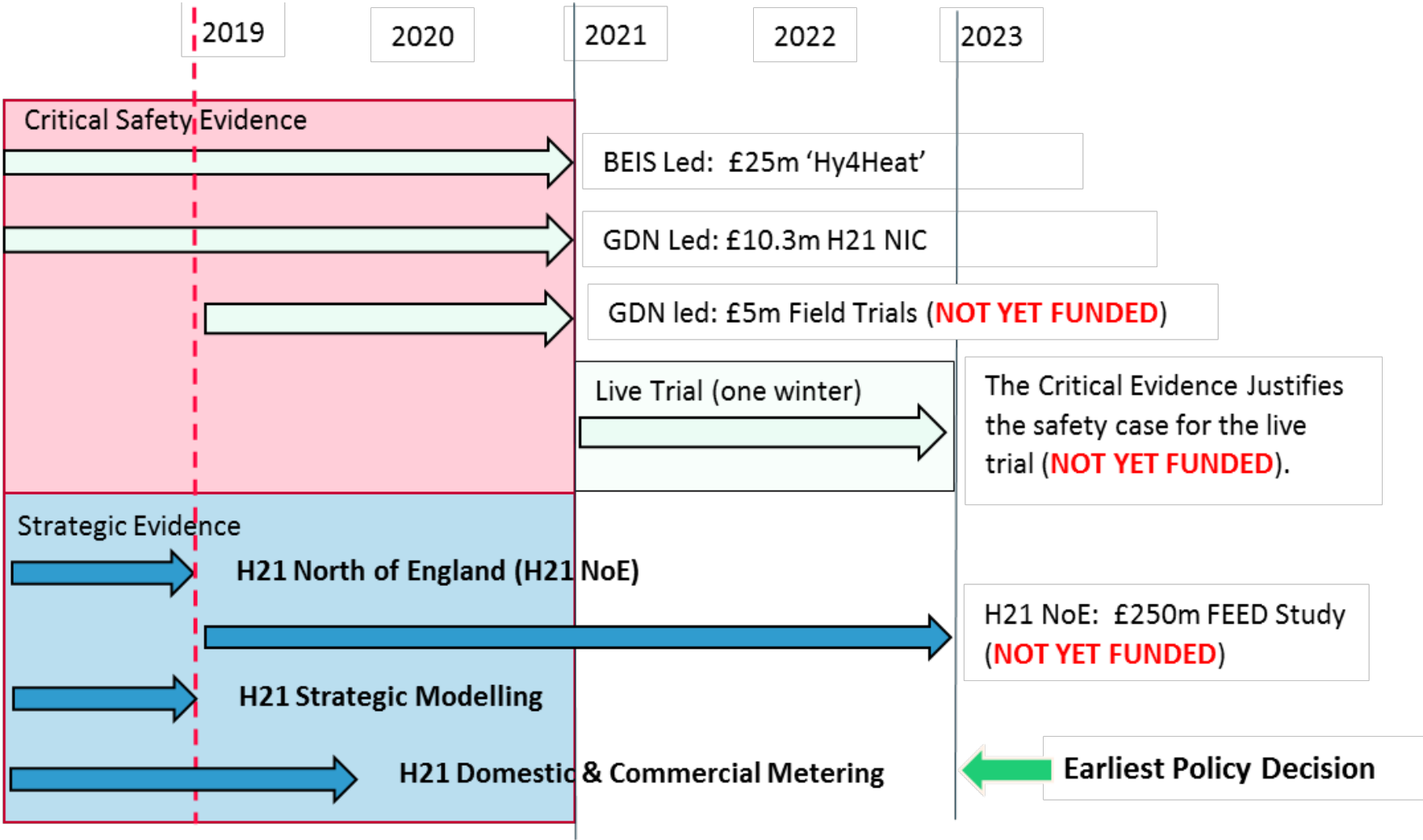
- Location: Bundter
- Capacity: +600 Million @ 17 mtpa
- Configuration. Saline aquifers

H21 - What will it cost?

2035 Residential Prices

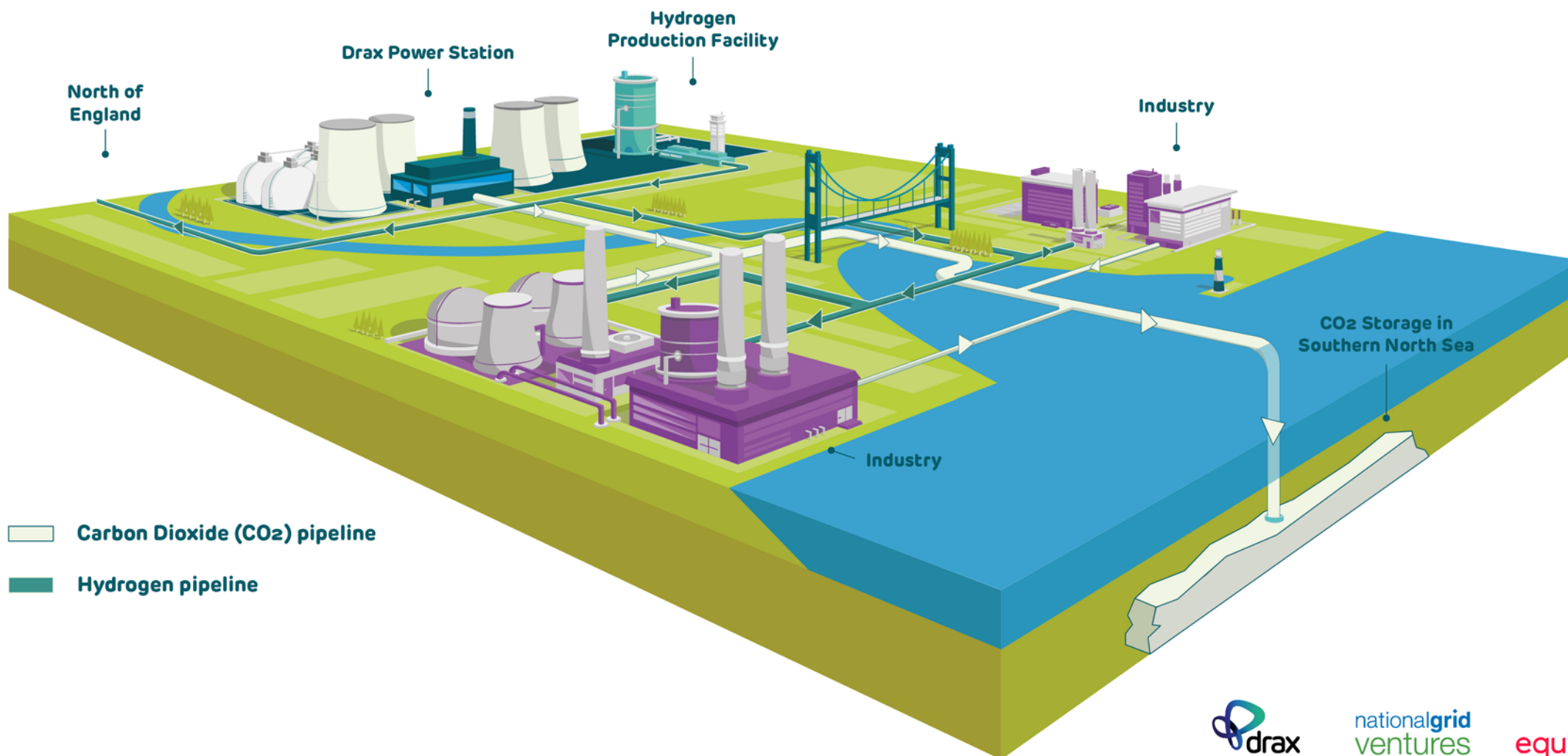
	<u>2035 Residential Prices</u>	<u>CO2 Footprint</u>
Electricity	£200/MWh (BEIS Projection)	50 g/KWh
Natural Gas	£50/MWh (BEIS Projection)	200 g/KWh
Hydrogen	£75/MWh (H21)	15 g/KWh (H21)

The Next Steps



Zero Carbon Humber

Our vision



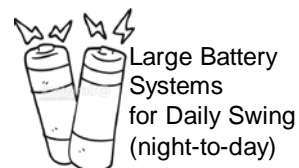
Decarbonising Energy Systems

Easy ← complexity to decarbonise → Hard

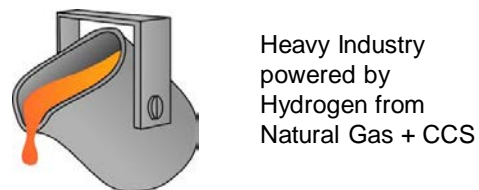
Transport



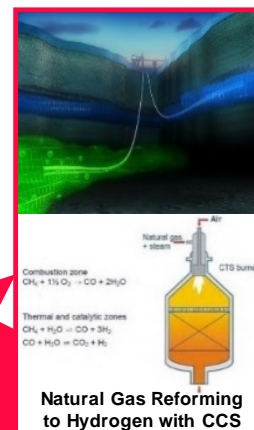
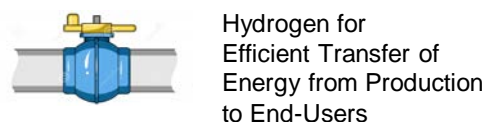
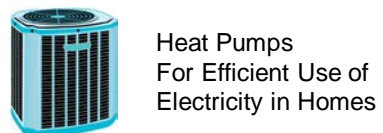
Power



Industry



Heat

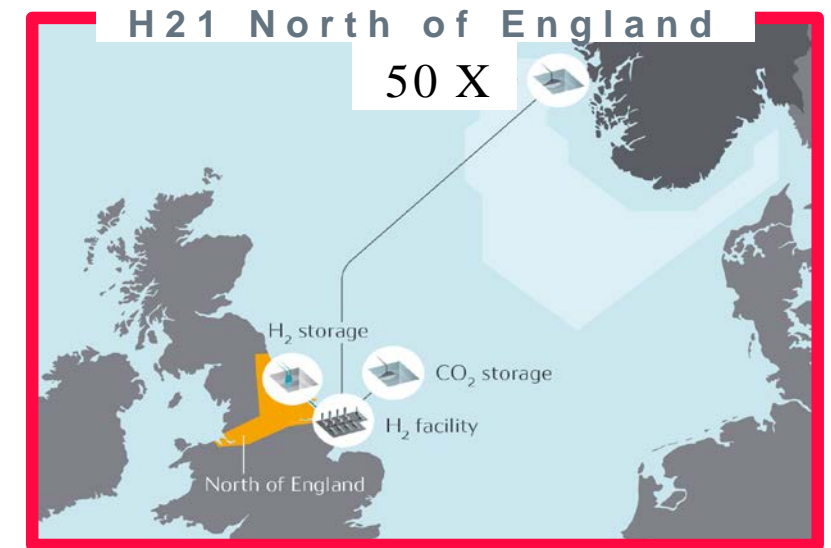


Multiple technologies to address the challenge

Understanding the Challenge

Natural Gas currently provides Europe with more than 1500 TWh of flexible energy.

What is 1500 TWh?



Vehicle

20 000 000 000 X



Battery park

11 600 000 X



Hydro

200 X



Low Carbon Solutions

Steinar Eikaas

Head of Low Carbon Solutions Equinor

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